

ARTICLE VII. UTILITY RATES

A. ELECTRIC (amended 4/17/01, Res 01-04; 03/05/02, Res 02-05; 07/16/02, Res 02-14; 10/07/03, Res 03-23; 08/10/16, Res 16-10; 12/17/24, Res 24-20)

City and Out of City Residential and Commercial Electric Rates

In-City and out-of-City Residential, Commercial (No Demand), Commercial (Demand) rates are charged by the total sum of the following charges: Base Charge, Energy Charge, Demand Charge (as applicable) and Power Cost Adjustment (“PCA”) Charge. Base Charges are charged monthly regardless of usage. Energy Charges are charged monthly dependent upon usage. Demand Charges are charged based upon the rate of peak demand of a user. PCA Charges will only be charged if the City’s rates to purchase electricity exceed the City’s base rate from the month prior.

RESIDENTIAL			
		In City	Out of City
FY 2025	Base Charge	\$7.00	\$8.00
	Energy Charge	\$0.105312 per kilowatt-hour	\$0.113966 per kilowatt-hour
FY 2026	Base Charge	\$8.00	\$10.00
	Energy Charge	0.103858 kilowatt-hour	\$0.112512 per kilowatt-hour
FY 2027	Base Charge	\$9.00	\$12.00
	Energy Charge	0.102421 per kilowatt-hour	\$0.111075 per kilowatt-hour
FY 2028	Base Charge	\$10.00	\$14.00
	Energy Charge	0.101001 per kilowatt-hour	\$0.109655 per kilowatt-hour
FY 2029	Base Charge	\$11.00	\$16.00
	Energy Charge	0.099598 per kilowatt-hour	\$0.108252 per kilowatt-hour

COMMERCIAL (NO DEMAND)			
		In City	Out of City

FY 2025	Base Charge	\$12.00	\$13.00
	Energy Charge	\$0.085393 per kilowatt-hour	\$0.094455 per kilowatt-hour
FY 2026	Base Charge	\$17.00	\$19.00
	Energy Charge	\$0.083939 per kilowatt-hour	\$0.093001 per kilowatt-hour
FY 2027	Base Charge	\$22.00	\$25.00
	Energy Charge	\$0.082502 per kilowatt-hour	\$0.091564 per kilowatt-hour
FY 2028	Base Charge	\$27.00	\$31.00
	Energy Charge	\$0.081082 per kilowatt-hour	\$0.090144 per kilowatt-hour
FY 2029	Base Charge	\$32.00	\$37.00
	Energy Charge	\$0.079679 per kilowatt-hour	\$0.088741 per kilowatt-hour

COMMERCIAL (DEMAND)			
		In City	Out of City
FY 2025	Base Charge	\$15.00	\$15.00
	Energy Charge	\$0.077393 per kilowatt-hour	\$0.084955 per kilowatt-hour
	Demand Charge	\$6.00 per kilowatt	\$6.00
FY 2026	Base Charge	\$25.00	\$27.00
	Energy Charge	\$0.075939 per kilowatt-hour	\$0.083501 per kilowatt-hour
	Demand Charge	\$6.75 per kilowatt	\$6.75
FY 2027	Base Charge	\$35.00	\$39.00
	Energy Charge	\$0.074502 per kilowatt-hour	\$0.082064 per kilowatt-hour
	Demand Charge	\$7.50 per kilowatt	\$7.50
FY 2028	Base Charge	\$45.00	\$51.00

	Energy Charge	\$0.073082 per kilowatt-hour	\$0.080644 per kilowatt-hour
	Demand Charge	\$8.25 per kilowatt	\$8.25
FY 2029	Base Charge	\$55.00	\$63.00
	Energy Charge	\$0.071679 per kilowatt-hour	\$0.079241 per kilowatt-hour
	Demand Charge	\$9.00 per kilowatt	\$9.00

After the effective date of January 1, 2025, on July 1st of each year, beginning July 1, 2025, the above rates shall automatically change as set forth above until further action is taken by the City Council to modify or rescind the same.

Power Cost Adjustment

The Power Cost Adjustment (PCA) is applicable to all rate schedules for Fillmore City UT Electric Department and shall be increased or decreased to reflect variations in power supply costs.

The PCA shall be applied to all kWh units sold under all rate schedules, shall be calculated as a rolling 12 month average, shall be the sum of purchased power supply costs [1] based on actual data from the most recent available 12 month period preceding the start of the billing month to which the adjustment is to be applied, less an average retail power supply base cost [3], which has been incorporated into all retail base rate schedules. Purchased power data and billing units are generally available one to two months prior to the month of calculated PCA due to timing of power supply invoices and retail billing cycles. As a result, the 12-month period of available data is based on information typically from one to two months prior to the month of the calculated PCA. The PCA shall be calculated, adjusted, and implemented monthly based on the 12-month rolling calculation. Components of the adjustment are hereby adopted for all utility bills issued on and after January 1, 2025, and are calculated as follows:

C:\Users\CityRecorder\Documents\City Policies July 2024\Fee & Rate Schedule Sept 2024.docx
 Amended 02/05/02, 03/05/02, 04/16/02, 05/07/02, 07/02/02, 07/16/02, 08/20/02, 02/18/03, 03/18/03, 06/17/03,08/05/03, 09/16/03, 10/07/03, 01/20/04, 02/17/04, 03/02/04, 04/20/04, 05/04/04, 06/01/04, 06/15/04, 09/07/04; 12/07/04; 06/07/05, 06/21/05, 09/06/05, 11/01/05, 12/06/05; 03/21/06; 06/20/06; 09/05/06; 07/17/07, 08/07/07, 09/04/07, 02/19/08; 03/04/08, 05/20/08,07/15/2008,08/04/09, 09/29/09,10/06/09, 03/02/10, 12/21/10; 4/05/11; 06/07/11,10/18/11; 2/21/12, 12/04/12, 02/05,12, 02/19/13, 6/04/13,11/05/13, 2/17/15, 10/06/15, 04/06/16, 09/01/2016, 12/20/16, 05/16/17, 04/17/18, 3/19/19, 04/02/19, 07/16/19, 5/18/21, 4/19/22, 8/16/22, 11/1/2022, 7/6/23, 9/5/23, 2/20/24, 12/17/24

PCA = (((12 month power supply costs \$ / 12 month kWh units purchased)³ / 1- loss adjustment)⁴ - Base PCA \$)⁵

$\frac{(((12 \text{ month P/S Cost } \$ / 12 \text{ month P/S units}))}{1 - \text{loss adjustment}} - \text{Base PCA } \$$
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Credit

See Fillmore City Renewable Energy Policy regarding details of \$0.04 credit per kWh.

Tax

Residential	Commercial
2.85%	6.75%

Security Lighting

Security Lighting shall be charge at the following rate per month:

2025	2026	2027	2028	2029
\$16.00	\$16.60	\$17.20	\$17.80	\$18.40

After the effective date of January 1, 2025, on July 1st of each year, beginning July 1, 2025, the above rates shall automatically increase as set forth above until further action is taken by the City Council to modify or rescind the same. Any additional improvements on top of the actual lighting, e.g., light pole, extension of electricity, etc., shall be charged at its actual cost.

Expansion

Customer is responsible for actual costs of expansion and new services.

Electric Connection

Residential	\$2,500.00
Commercial	Calculated by Dixie Power. Deposit required in advance pursuant to Professional Review Fee.

[1] Power supply costs: The power supply cost increment per kWh shall include all costs incurred in the procurement of adequate power supply, transmission of power supply, and adjustments required to reconcile previous over/under PCA collections.

[2] Loss Adjustment: Adjustment for losses incurred through distribution system to retail sales units.

[3] Base PCA: \$ / retail kWh

Platted Subdivisions Calculated by Dixie Power. Deposit required in advance pursuant to Professional Review Fee.
 Underground If the installation is underground, charges shall total the actual cost with a minimum charge of \$2,500.00.

Service Connection/Disconnection/Reconnection

After hours	Actual cost
Connection	\$35.00
Disconnection	\$35.00
Reconnection	Actual cost to reestablish connection to site previously served

Electric Deposits

Residential	\$185.00
Commercial	\$210.00 minimum. See Electric Policy.

Temporary Electric

Installation	Actual cost
Fee	\$25.00 (\$10.00 rent plus \$15.00 minimum) (not intended to become permanent connection)

Security Deposit

Residential	\$185.00
Commercial	\$210.00

Return Check

\$20.00 (Customer must redeem with cash and all future utility payments must be paid by cash.)

Meter Fees

\$10.00 (when checked at request of customer)
 \$35.00 per trip to read inaccessible meter
 \$50.00 per manual read for customers refusing smart meter installation.

Utility Pole Attachment

\$4.00 per year per pole shall be assessed to any individual, business, or entity, which attached to utility poles owned by Fillmore City.

Power Line Tree Program See Electric Policy.

Impact Fees

The impact fee per connection is calculated by multiplying the expected kVA based on the connection type and panel rating per Table 6.1 [in the Fillmore City Power Impact Fee Analysis (and shown below)] by the cost per kVA from Table 6.4 [in the Fillmore City Power Impact Fee Analysis (also shown below)].

Table 6.1: kVA Calculation Based on Panel Rating

Connection Type	Diversity Factor (D)	Calculation of kVA
Single Phase	12.5%	$kVA = (E * I) / 1,000) * D$
Three Phase	50%	$kVA = (E * \sqrt{3} * I) / 1,000) * D$

Where E = Volts Line to Line, I = Panel Rating in Amps, D = Diversity Factor Percent

Table 6.4: Existing & Future System Components w/Excess Capacity

RECOMMENDED IMPROVEMENTS IMPACT FEE ELIGIBLE	Estimated Project Cost	% Allocable to New Growth	Eligible Impact Fee Cost	Available kVA Capacity	\$ / kVA
Feeder from Creamery Sub to Love's Station	\$2,250,000	100%	\$2,250,000		
PAST IMPROVEMENTS IMPACT FEE ELIGIBLE	Project Cost	% Allocable to New Growth	Eligible Impact Fee Cost		
Creamery Substation Upgrade	\$1,200,000	50%	\$600,000		
Transmission Underbuild – 397 MCM ACSR	\$200,000	58%	\$116,000		
Total			\$2,966,000	13,900	\$213.38

(Ordinance 23-07)

Recommended Impact Fee Cost Schedule

Single Phase 120/240 Volt*			Three Phase 120/208 Volt**			Three Phase 277/480 Volt**		
Volts	Panel Amps	Impact Fee	Volts	Panel Amps	Impact Fee	Volts	Panel Amps	Impact Fee
120/240	200	\$ 1,280.28	120/208	100	\$ 3,840.84	277/480	100	\$ 8,961.96
	400	\$ 2,560.56		125	\$ 4,907.74		125	\$ 11,095.76
	600	\$ 3,840.84		200	\$ 7,681.68		200	\$ 17,710.54
Three Phase 120/240 Volt**				225	\$ 8,748.58		225	\$ 20,057.72
Volts	Panel Amps	Impact Fee		400	\$ 15,363.36		400	\$ 35,421.08
120/240	200	\$ 8,961.96		600	\$ 23,045.04		600	\$ 53,131.62
Three Phase 240/480 Volt**				800	\$ 30,726.72		800	\$ 71,055.54
Volts	Panel Amps	Impact Fee		1000	\$ 38,408.40		1000	\$ 88,766.08
240/480	200	\$ 17,710.54		1200	\$ 46,090.08		1200	\$ 106,476.62
				1600	\$ 61,453.44		1600	\$ 141,897.70
				2000	\$ 76,816.80		2000	\$ 177,318.78
				2500	\$ 96,021.00		2500	\$ 221,701.82
			3000	\$ 115,225.20	3000	\$ 266,084.86		

*Single phase services assessed at a minimum of 200 amps in 200 amp increments. Non-standard panel ratings rounded up to the next 200 amp block.

**Three phase services assessed at a minimum of 100 amps. Non-standard panel ratings not described in the impact fee cost schedule assessed using the example calculations below.

Single Phase 120/240 Volt Example with 200 Amp Panel

kVA = ((240 Volts * 200 Amps) / 1000) * 12.5% = 6 kVA
 (\$213.38 / kVA) * 6 kVA = **\$1,280.28**

Three Phase 120/208 Volt Example with 200 Amp Panel

kVA = ((208 Volts √3 * 200 Amps) / 1000) * 50% = 36 kVA
 (\$213.38 / kVA) * 36 kVA = **\$7,681.68**

Three Phase 277/480 Volt Example with 200 Amp Panel

kVA = ((480 Volts √3 * 200 Amps) / 1000) * 50% = 83 kVA
 (\$213.38 / kVA) * 83 kVA = **\$17,710.54**

B. WATER

The base rate for usage up to 5,000 gallons is billed monthly. Meters are read every other month and overage billed for usage over 10,000 gallons. On shared meters, tenants are billed the base rate for each month; overages are billed to owners. Owners of shared meters are not charged the base rate.

Base Rates*:

2021 Base Rate:	\$28.50 per 5,000 gallons/month – overage billed bimonthly
	\$.93/1,000 gallons 5,0001 to 20,000 gallons (next 15)
	\$1.03/1,000 gallons 20,001 to 100,000 gallons (next 80)
	\$1.30/1,000 gallons 100,001 to 500,000 gallons (next 400)
	\$1.35/1,000 gallons Over 500,000 gallons

2022 Base Rate:	\$29.50 per 5,000 gallons/month – overage billed bimonthly
	\$.96/1,000 gallons 5,0001 to 20,000 gallons (next 15)
	\$1.08/1,000 gallons 20,001 to 100,000 gallons (next 80)
	\$1.36/1,000 gallons 100,001 to 500,000 gallons (next 400)
	\$1.42/1,000 gallons Over 500,000 gallons
2023 Base Rate:	\$30.50 per 5,000 gallons/month – overage billed bimonthly
	\$.99/1,000 gallons 5,0001 to 20,000 gallons (next 15)
	\$1.13/1,000 gallons 20,001 to 100,000 gallons (next 80)
	\$1.42/1,000 gallons 100,001 to 500,000 gallons (next 400)
	\$1.49/1,000 gallons Over 500,000 gallons
2024 Base Rate:	\$31.50 per 5,000 gallons/month – overage billed bimonthly
	\$1.02/1,000 gallons 5,0001 to 20,000 gallons (next 15)
	\$1.18/1,000 gallons 20,001 to 100,000 gallons (next 80)
	\$1.48/1,000 gallons 100,001 to 500,000 gallons (next 400)
	\$1.56/1,000 gallons Over 500,000 gallons

On July 1st of each year hereafter, the above amended rate shall automatically increase as set forth above until further action is taken by the City Council to modify or rescind the same.

Bulk Water:

2021 Bulk Water:	\$44.00 for 5,000 gallons and \$3.00 per 1,000 gallons over
2022 Bulk Water:	\$45.00 for 5,000 gallons and \$3.00 per 1,000 gallons over
2023 Bulk Water:	\$46.00 for 5,000 gallons and \$3.00 per 1,000 gallons over
2024 Bulk Water:	\$47.00 for 5,000 gallons and \$3.00 per 1,000 gallons over

A \$5,000.00 deposit will be collected at time of bulk water purchase and refunded in full to the purchaser following collection of purchased water upon inspection of the public works director with a determination that no damage was done to the City's fire hydrant. In the event that the purchaser damages the fire hydrant, the City will retain an amount of the deposit equal to the cost to repair or replace the fire hydrant, and refund the remaining amount (if any) to the purchaser.

Service Fee: \$25.00 or termination and the subsequent turn-on fee (this charge shall apply when service is being terminated, not when the city shuts off a water meter for repair purposes).

Water Connection Fees:

Line Size	City	Out of City
3/4 inch	\$1,650.00	Actual Cost + \$500.00
1 inch	\$1,850.00	Actual Cost + \$500.00
1 1/4 , 1 1/2 inch	\$2,585.00	Actual Cost + \$500.00
2 inch	\$2,945.00	Actual Cost + \$500.00
Over 2 inch	Actual cost*	Actual Cost + \$500.00
Any size bored under road	Actual cost	

Impact fees:

	ERC (1*)	Impact Fee – Culinary Water
Residential	I	\$3,948.43
Commercial	For non-residential connections, the ERC will be determined based on anticipated water usage. (e.g. if a commercial connection will use four times as much water as a residential connection, the impact fee will total \$15,793.72).	
Industrial		
Institutional		
City		

Subdivisions: If the developer of the subdivision paid to run all utilities to the lot lines in conjunction with the subdivision approval, the new property owner shall be required to pay for the installation of the water meter only, at a cost of \$325.00.

*Property owner must install a water meter with bypass. (Fees amended 5/18/21; Res 21-08)

C. SEWER RATES

Sewer and garbage are charged whenever water is connected for household use.

Residential Flat Rate: \$12.00 per month

Commercial sewer rates are based on water usage for the months October through March. Usage is reviewed annually and rates adjusted if usage changes between tiers.

Commercial Rates: \$ 15.00 1,000 to 50,000 gallons of water used
 \$ 50.00 51,000 to 100,000 gallons of water used
 \$ 85.00 101,000 to 150,000 gallons of water used
 \$120.00 151,000 to 250,000 gallons of water used
 \$155.00 251,000 to 500,000 gallons of water used
 \$315.00 High volume commercial and industrial use

Sewer Lagoon Dump: \$25.00 per load

Sewer Connection (Main Sewer Line is on Same Side of Street Where Connection is to be Made): \$350.00

Sewer Connection (Where Sewer Line Needs to be Extended Across the Street to Connect to Main Line): \$550.00 plus actual cost of line to be bored under street

Impact fee:

	ERC (1*)	Impact Fee – Wastewater
Residential	1	\$9,583.59
Commercial	For non-residential connections, the ERC will be determined based up the higher of anticipated volume or concentration of loads (e.g., if a commercial connection discharges four times the amount of wastewater of four times as concentrated discharge as a residential connection, the impact fee will total \$38,334.36)	
Industrial		
Institutional		
City		

1* "In [the Fillmore City Wastewater System Impact Fee Analysis], reference will be made to Equivalent Residential Connections (ERCs). One ERC is defined as the amount of wastewater [that] is generated by an average residential connection. In accordance with the City's wastewater master plan, an average residential connection is expected to use 300 gallons per day for ERC. Because an ERC relates to the amount of water required for the average residential connection, use of this term allows commercial, institutional, or other water users to be equated to a residential connection. An ERC is also anticipated to have a wastewater strength equivalent to the average municipal loading waste. Users that discharge wastewater containing higher concentrations of BOD will be equated to an ERC based upon the anticipated loadings. ERCs are factored into calculations for impact fees, user rates, and other analyses as required for design purposes. The wastewater master plan analysed wastewater production per connection type. Commercial connections are assigned an ERC value of 4. Industrial connections are assigned an ERC value of 16." Fillmore City Wastewater System Impact Fee Analysis, § 6.2. Calculation of ERC, p. 8.

*Pleasant View Subdivision: Pleasant View customers shall not pay a connection fee. They shall only pay the sewer impact fee.

D. GARBAGE RATES

(*Rate change adopted 02/06/96; 4/16/02, 10/07/03, 06/21/05, 3/19/19
 residential only 06/20/06; 2/19/08; 11/05/13; 11/19/13, 07/06/23)

Landfill Collection Total